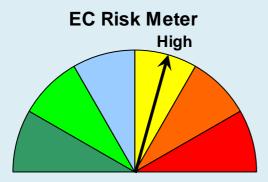
Low Hydro Lakes Planning Report

Week Ending 11 May 08 Update

Risk Meter



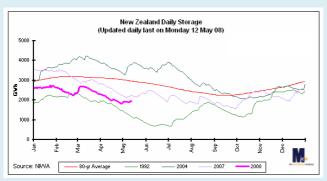
Source: Electricity Commission

Hydrology

Storage

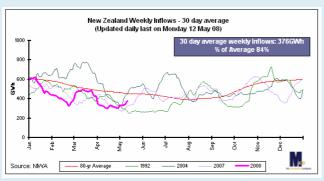
As at 11 May 2008	Hydro Storage		Total Annual Generation 2007
	Actual (GWh)		
New Zealand	1,841.9	64%	41,053
North Island	327.3	113%	23,969
South Island	1,514.6	59%	17,084

Source: Transpower/NIWA



Source: Mco/Niwa (http://www.electricityinfo.co.nz/comitFta/ftaPage.hydrology)

Inflows



Source: Mco/Niwa (http://www.electricityinfo.co.nz/comitFta/ftaPage.hydrology)

Rainfall Prediction April-June

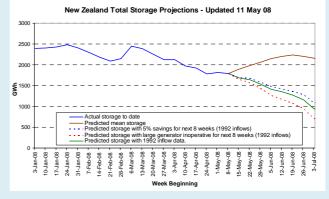
Air temperatures are very likely to be above average in many regions. Rainfall is expected to be near normal in most places, but normal or below in the west of the North Island.



Source: NIWA "The Climate Update No 106 April 08"

Hydro Storage Scenario

The following graph shows a projected storage scenario for the next 8 weeks. The projection assumes all available thermal plant is operating as baseload, such that it runs before all hydro, then the dispatch run-of-river hydro, and finally the use storage to meet demand where required.



Source: Transpower

Minzone Data

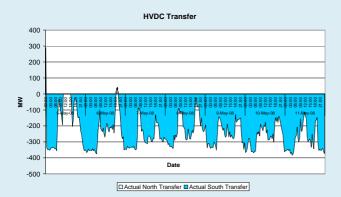
The Minzone analysis is calculated by the Electricity Commission, the basic assumption is to set all thermal plant as baseload, such that it runs before all hydro, then dispatch run-of-river hydro, and then use storage to meet demand where required.



Source: Electricity Commission

Inter Island HVDC Energy Transfer

HVDC Transfer



Source: Transpower

☐ South Transfer Capacity ☐ Actual South Transfer

Source: Transpower

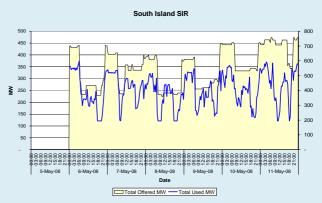
HVDC Possible Constraints

Transfer over the BPE-HAY Line

Source: Transpower

South Island Reserves

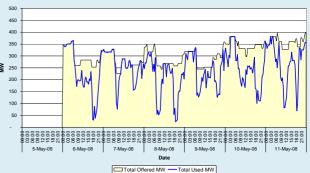
Sustained Instantaneous Reserves (SIR)



Source: Transpower

Fast Instantaneous Reserves (FIR)

South Island FIR



Source: Transpower